

September 2, 2010

**VIA ELECTRONIC FILING**

Jocelyn Boyd, Chief Clerk / Administrator  
Public Service Commission of South Carolina  
Post Office Drawer 11649  
Columbia, South Carolina 29211

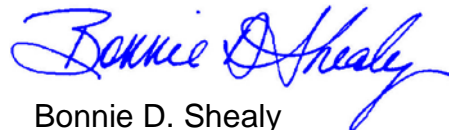
**Re: Duke Energy Carolinas Application for Approval of Rider EE Vintage 2  
Docket No. 2010-299-E**

Dear Jocelyn:

Enclosed for filing please find Revised Exhibit 3 of the Application of Duke Energy Carolinas, LLC for approval of Rider EE Vintage 2. This revised exhibit corrects formatting errors in Exhibit 3 filed yesterday. The revised exhibit does not change any of the numbers or the calculation itself. We apologize for this scrivener's error. By copy of this letter we are providing the same to the Office of Regulatory Staff. Should you have any questions, please contact me.

Very truly yours,

ROBINSON, MCFADDEN & MOORE, P.C.

  
Bonnie D. Shealy

/bds  
Enclosure

cc/enc: Dan F. Arnett, ORS Chief of Staff (via email & U.S. Mail)  
Shannon B. Hudson, ORS Staff Attorney (via email)  
Timika Shafeek-Horton, Associate General Counsel (via email)

**Bonnie D. Shealy**  
1901 MAIN STREET, SUITE 1200  
POST OFFICE BOX 944  
COLUMBIA, SOUTH CAROLINA 29202  
**PH**  
(803) 779-8900 | (803) 227-1102 *direct*  
**FAX**  
(803) 252-0724 | (803) 744-1551 *direct*  
bshealy@robinsonlaw.com

**BEFORE  
THE PUBLIC SERVICE COMMISSION OF  
SOUTH CAROLINA**

**DOCKET NO. 2010-299-E**

In re:	)
	)
Application of	)
Duke Energy Carolinas, LLC	)
For Approval of Rider EE Vintage 2	)
	)

---

**REVISED EXHIBIT 3  
OF APPLICATION**

**Duke Energy Carolinas**  
Rider EE Vintage 2

**Existing DSM Revenue Requirement Support Data**

Type	Period	Total	NC Credits - 2009	Wholesale credits - 2009	Total
IS	1	\$ 446,222	\$ 269,160.50	\$ 48,705.83	
IS	2	\$ 674,285	\$ 451,583.97	\$ 57,165.36	
IS	3	\$ 643,181	\$ 388,766.00	\$ 57,396.85	
IS	4	\$ 612,756	\$ 385,308.00	\$ 60,136.83	
IS	5	\$ 617,152	\$ 384,020.00	\$ 60,858.70	
IS	6	\$ 662,683	\$ 413,871.50	\$ 62,742.19	
IS	7	\$ 696,010	\$ 435,074.50	\$ 63,665.32	
IS	8	\$ 689,773	\$ 442,757.00	\$ 63,203.21	
IS	9	\$ 745,343	\$ 505,851.50	\$ 69,774.64	
IS	10	\$ 893,046	\$ 450,723.00	\$ 65,152.89	
IS	11	\$ 732,365	\$ 530,537.00	\$ 61,304.15	
IS	12	\$ 564,942	\$ 406,658.00	\$ 60,271.26	
		\$ 7,977,756	\$ 5,064,311	\$ 730,377	\$ 5,794,688
SG	1	\$ 226,095	\$ 182,092.56		
SG	2	\$ 220,086	\$ 176,295.62		
SG	3	\$ 224,275	\$ 173,837.42		
SG	4	\$ 214,955	\$ 172,302.88		
SG	5	\$ 219,775	\$ 176,817.06		
SG	6	\$ 230,984	\$ 187,343.81		
SG	7	\$ 405,838	\$ 361,035.44		
SG	8	\$ 214,217	\$ 166,012.05		
SG	9	\$ 236,167	\$ 194,379.29		
SG	10	\$ 70,733	\$ 28,332.66		
SG	11	\$ 214,004	\$ 179,133.41		
SG	12	\$ 192,873	\$ 154,988.88		
		\$ 2,670,003	\$ 2,152,571	NA	\$ 2,152,571

Source: Amounts from customer billing records for 2009. \$ 7,947,259

1 Estimated total IS/SG credits to be paid for native load programs

2 SC retail allocation factor - system peak demand

3 SC retail share IS/SG program costs

See Allocation Factors

Line 1 \* Line 2

Year 2011		
\$ 7,947,259		
	Residential	Non-residential
24.7702326%	10.235875%	14.534358%
	\$ 813,472	\$ 1,155,083